

# Illinois Storage Corridor – Enhanced Framework for Monitoring and History Matching

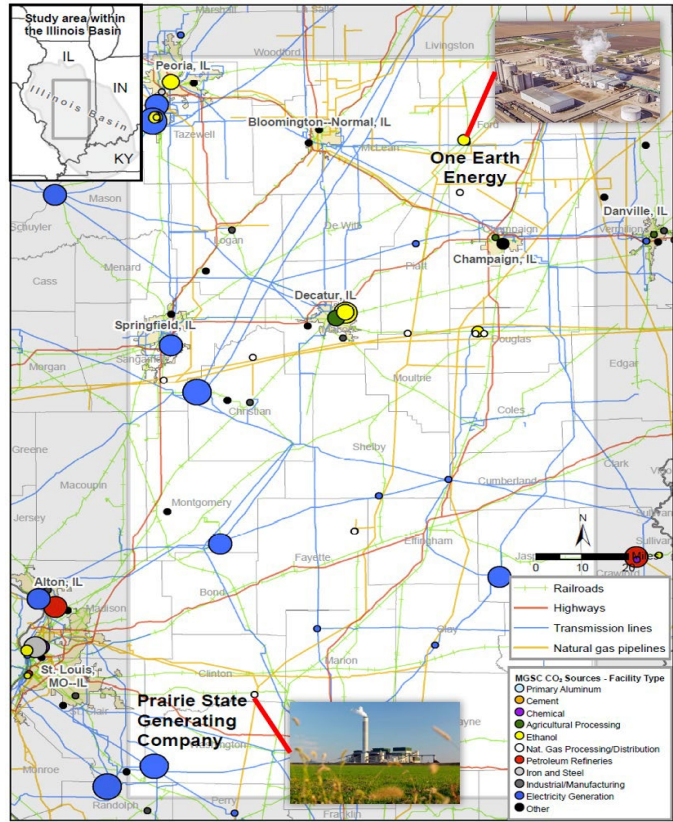
**Dylan Crain & Louis Durlofsky**

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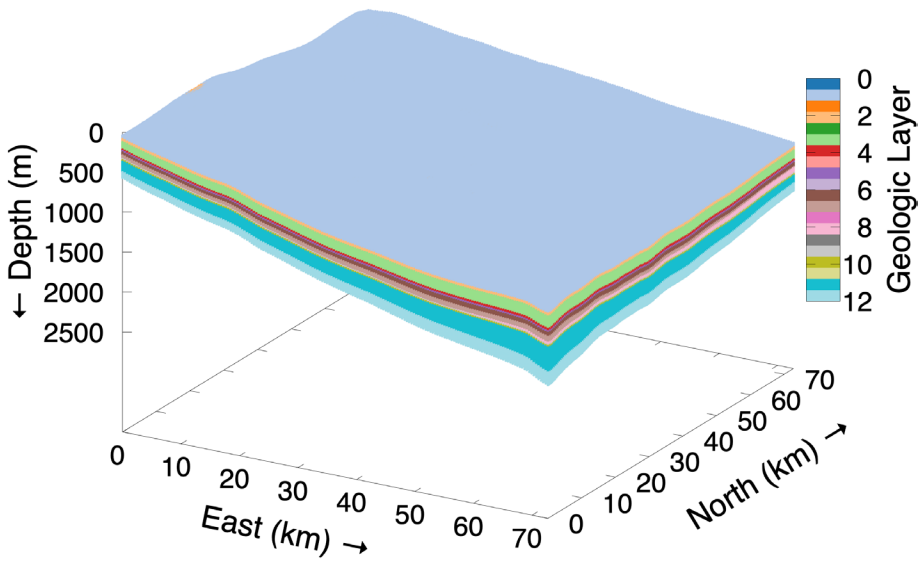
# Illinois Storage Corridor: ISC



- ISC project:
  - › Mitigate CO<sub>2</sub> emissions in Illinois
  - › Acceleration of commercial CCUS
  - › Region with proven storage performance
- Prairie State Generating Company (PSGC)
  - › Coal-fired power plant
- One Earth Energy (OEE)
  - › Ethanol production plant
- Acquire Class VI injection permits for both sites
  - › Through submission to the EPA

# Geology of Prairie State Site

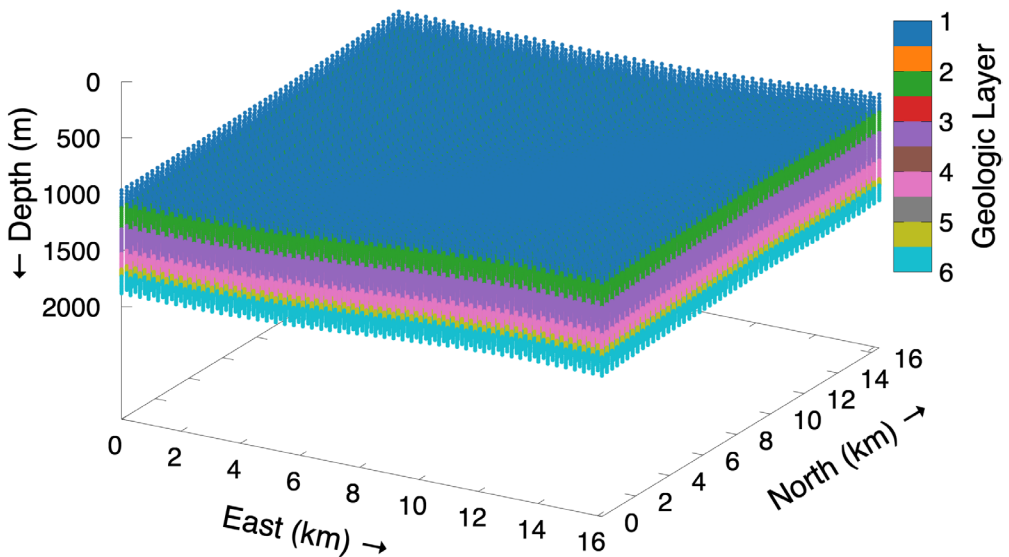
## Prairie State Reservoir Model



Layer Number	Geologic Unit
1	<b>Maqueketa Shale</b>
2	Trenton
3	Platteville
4	Upper Joachim
5	Lower Joachim
6*	St. Peter
7	Everton Dolomite
8*	Everton Sandstone
9	Upper Shakopee
10	Middle Shakopee
11	Lower Shakopee
12	Oneota

# Geology of One Earth Energy Site

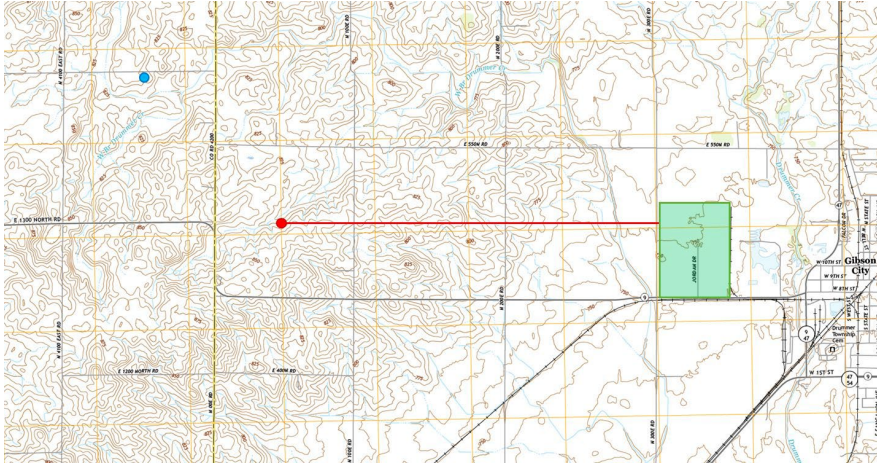
## One Earth Energy Reservoir Model



Layer Number	Geologic Unit
1	Eau Clair Shale
2	Upper Mt. Simon
3	Middle Mt. Simon
4	Lower Mt. Simon
5*	Arkosic Zone
6	Argenta

# CO<sub>2</sub> Injection Plan

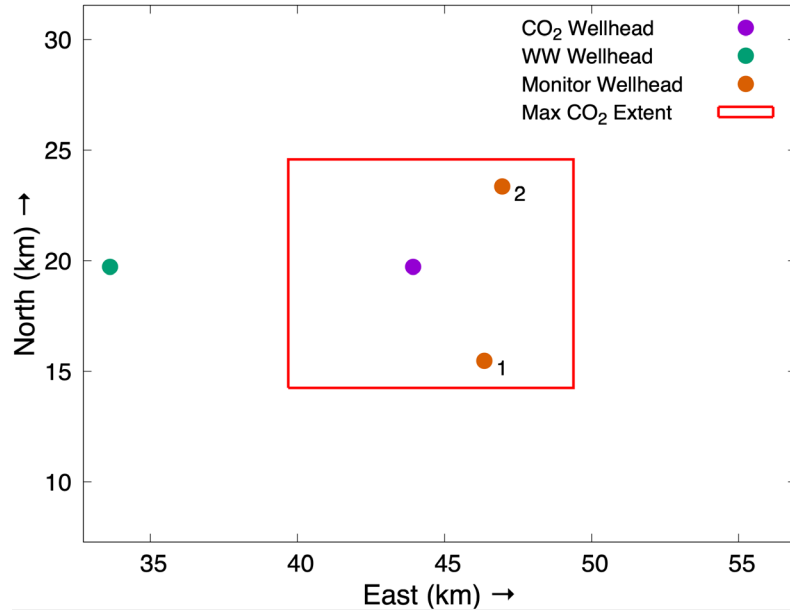
## Pipeline for PSGC Site



- PSGC injection
  - › Inject around 1 Mt/year
  - › Two horizontal injection wells
  - › Single wellhead
- OEE injection
  - › Initially ~0.5 Mt/year
  - › Goal is to be a hub: 4.5 Mt/year
  - › Multiple planned injection wells
- CO<sub>2</sub> transportation
  - › Both sites will utilize pipelines
  - › Buried 5 ft below the surface

# Monitoring Plan

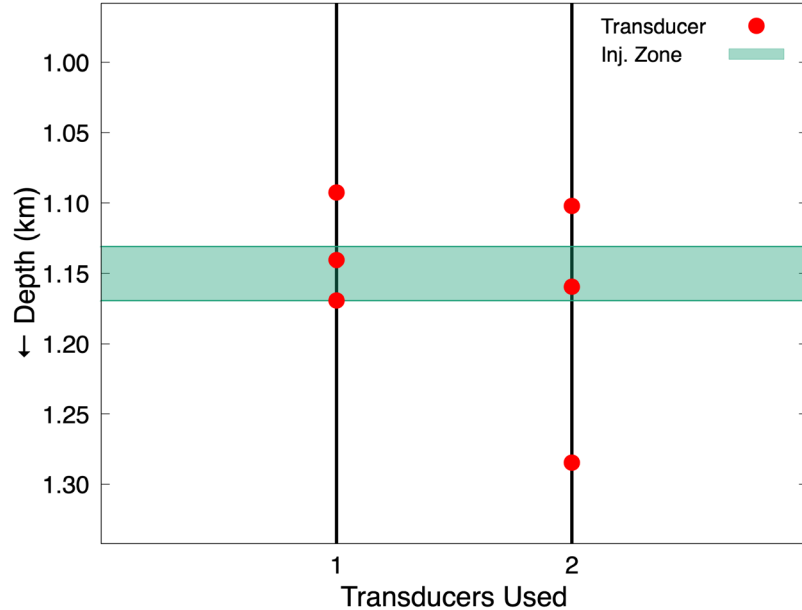
## Proposed Monitoring at PSGC



- Time-lapse 2D seismic
- Above-zone wells (AZM)
  - › Above confinement shale
  - › Fluid sampling
  - › Temperature sensing
- **In-zone wells (IZM)**
  - › Yearly saturation logging
  - › Pressure transducers
- OEE will begin with one IZM
  - › Expand after 5 years

# Monitoring Plan

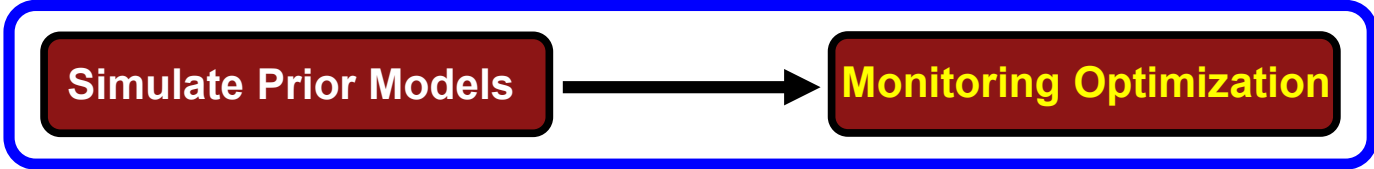
## Proposed Monitoring at PSGC



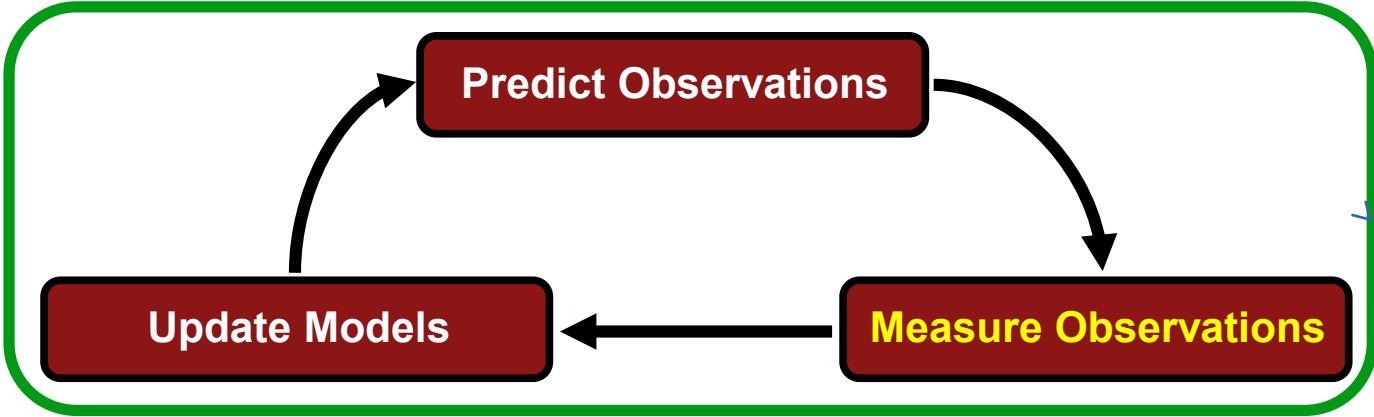
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# Framework Workflow

## Determine Monitoring Well Locations



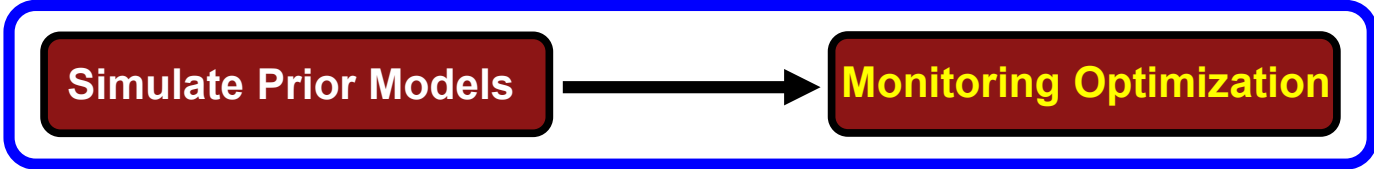
## History Matching (ESMDA)



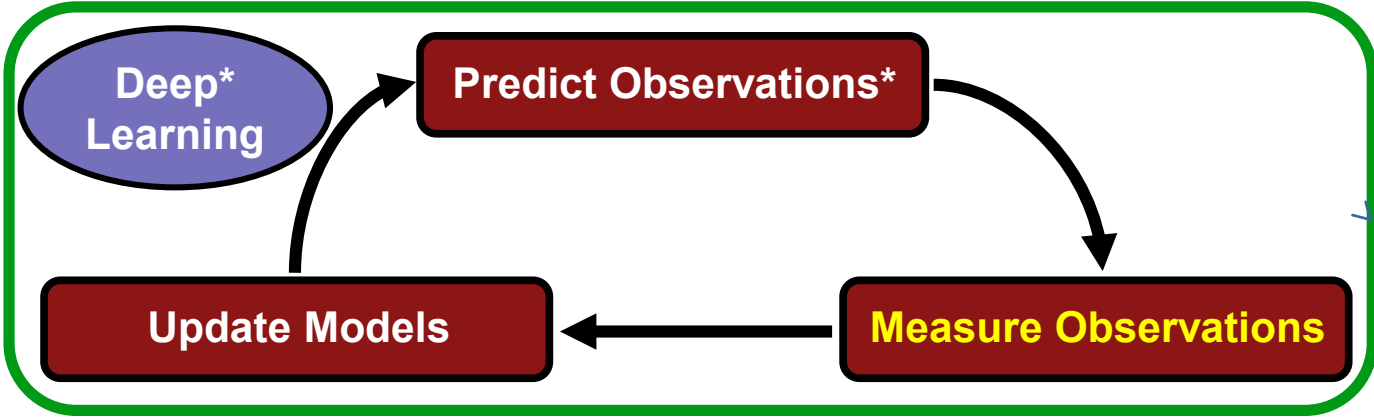


# Framework Workflow

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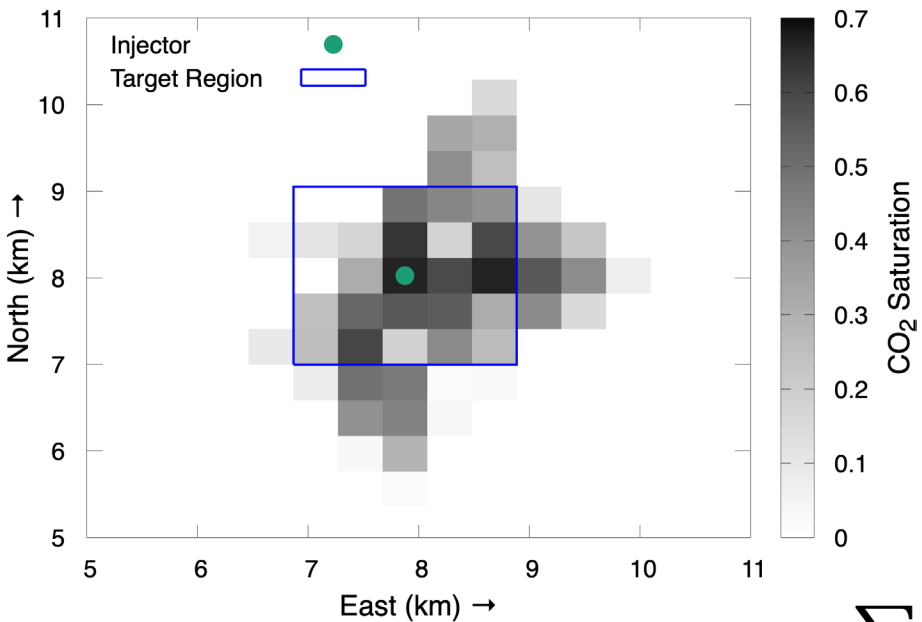


## History Matching (ESMDA)

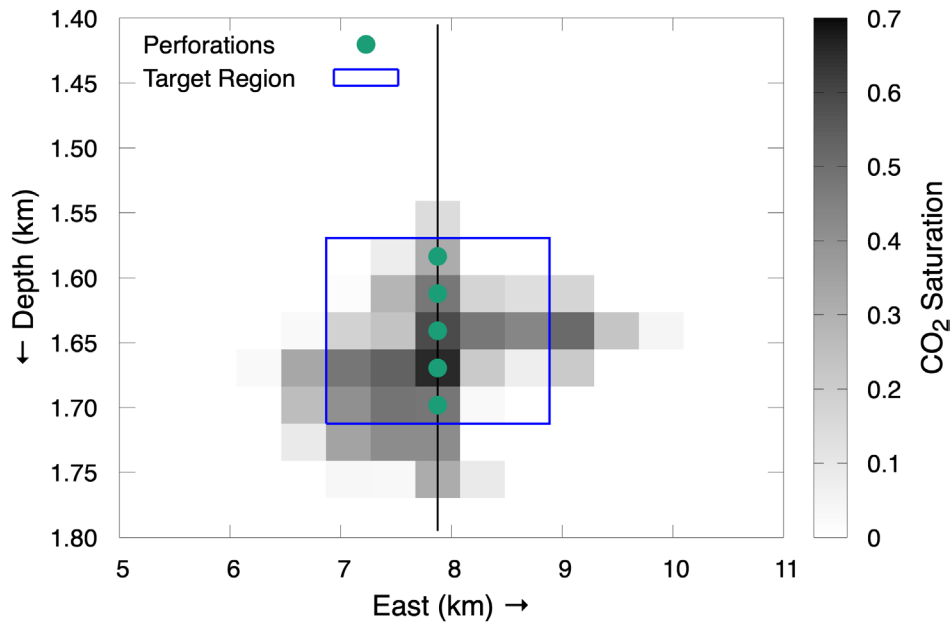


# Quantity of Interest: J

## Overhead View



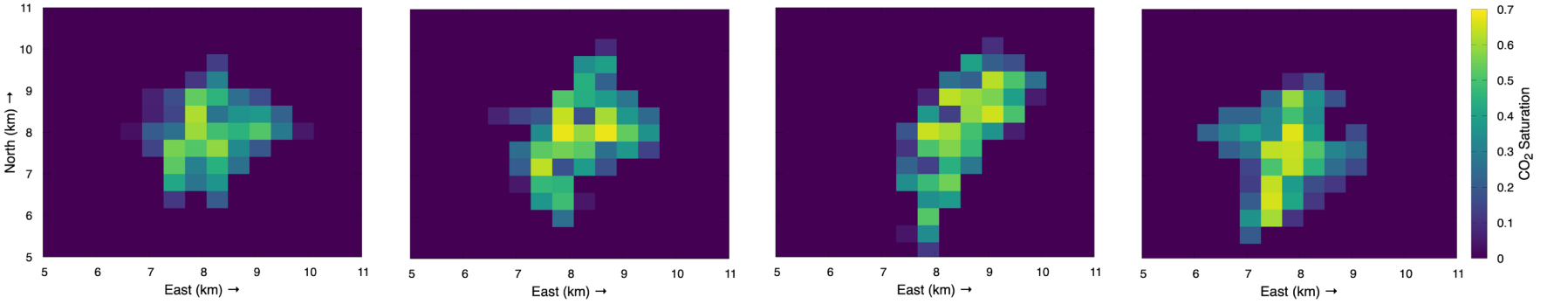
## Side View



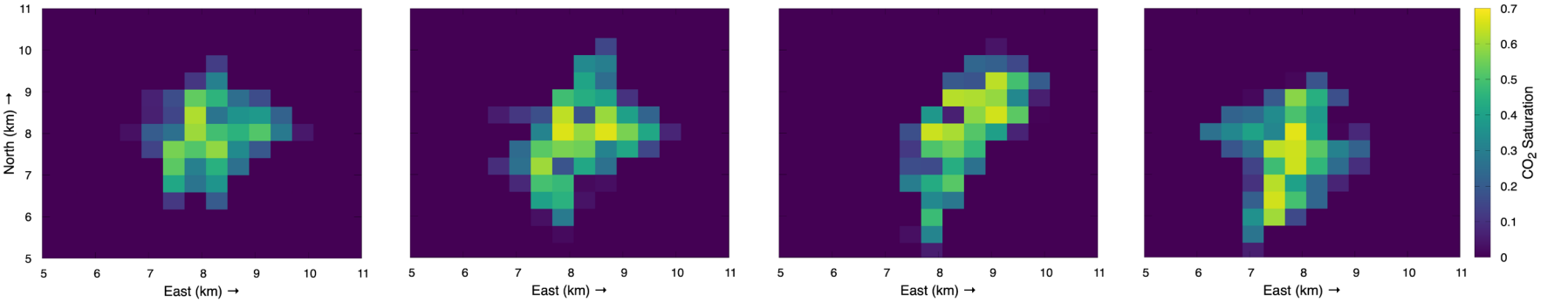
$$J = \sum_{i \notin TR} v_i \phi_i S_i$$

# Deep Learning Enhancement: Overhead View

## DL Predictions



## Simulation Results



# History Matching with Localization

## ESMDA Algorithm

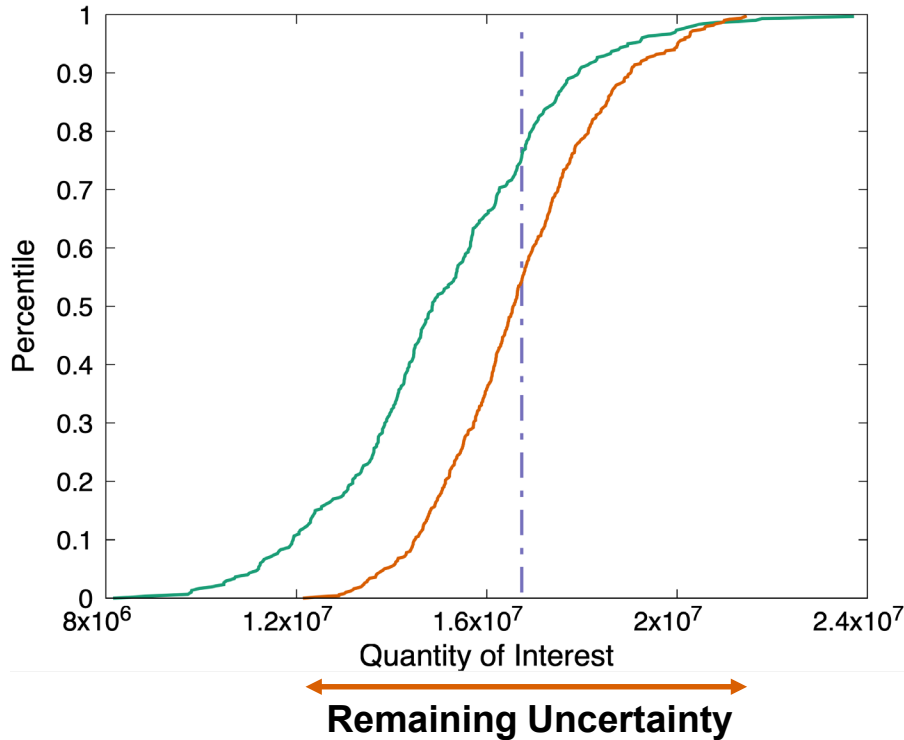
1. Define number of assimilation steps  $N_a$  & coefficients  $\alpha_i$
2. For  $i = 1 \dots N_a$ 
  - a) Simulate the ensemble
  - b) Perturb observations:  $\mathbf{d}'_{obs} = \mathbf{d}_{obs} + \sqrt{\alpha_i} C_D^{1/2} \mathbf{z}_d$
  - c) Update model parameters:  $m_f^j + C_{md_h}^f \left( C_{d_h d_h}^f - \alpha_j C_D \right)^{-1} (\mathbf{d}'_{obs,j} - \mathbf{d}_{h,j})$

## Localization

- Anomalous behavior occurs in some cases (small ensemble size, low errors)
- Can be prevented using localization (here with the Gaspari-Cohn function)
- Update only geomodel properties that are “close” to observations

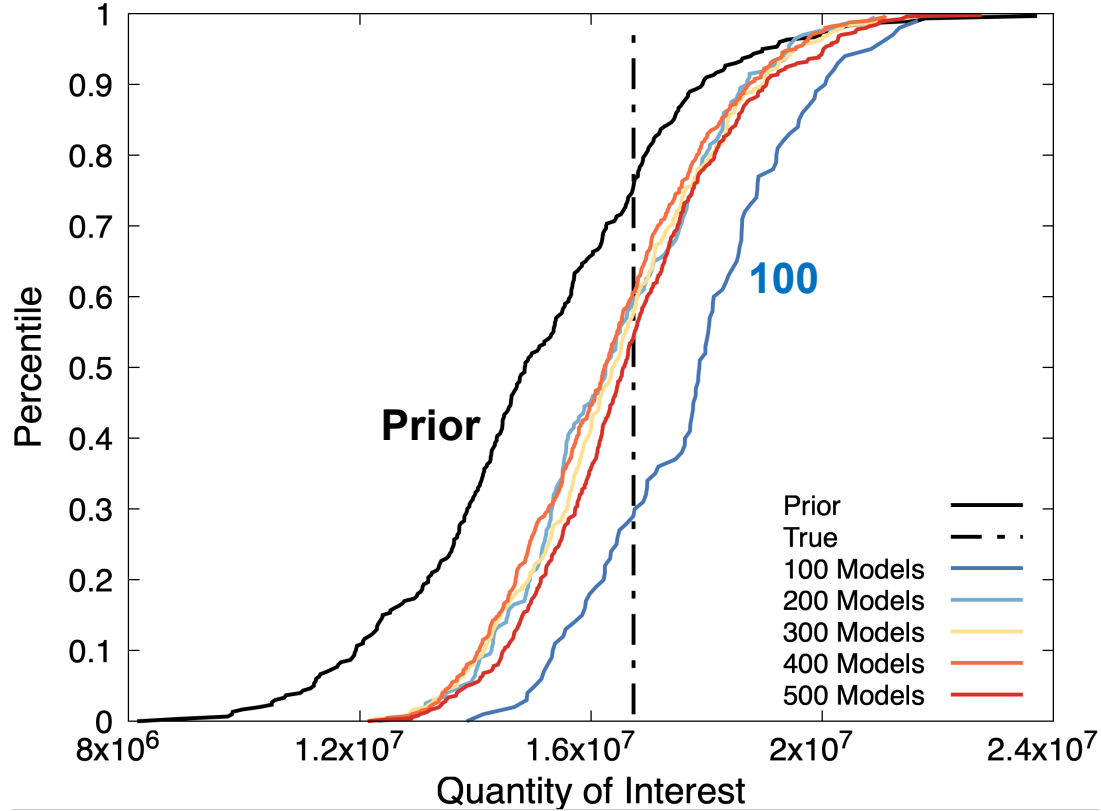
# Posterior Uncertainty Reduction

## History Matching for Optimal Monitoring

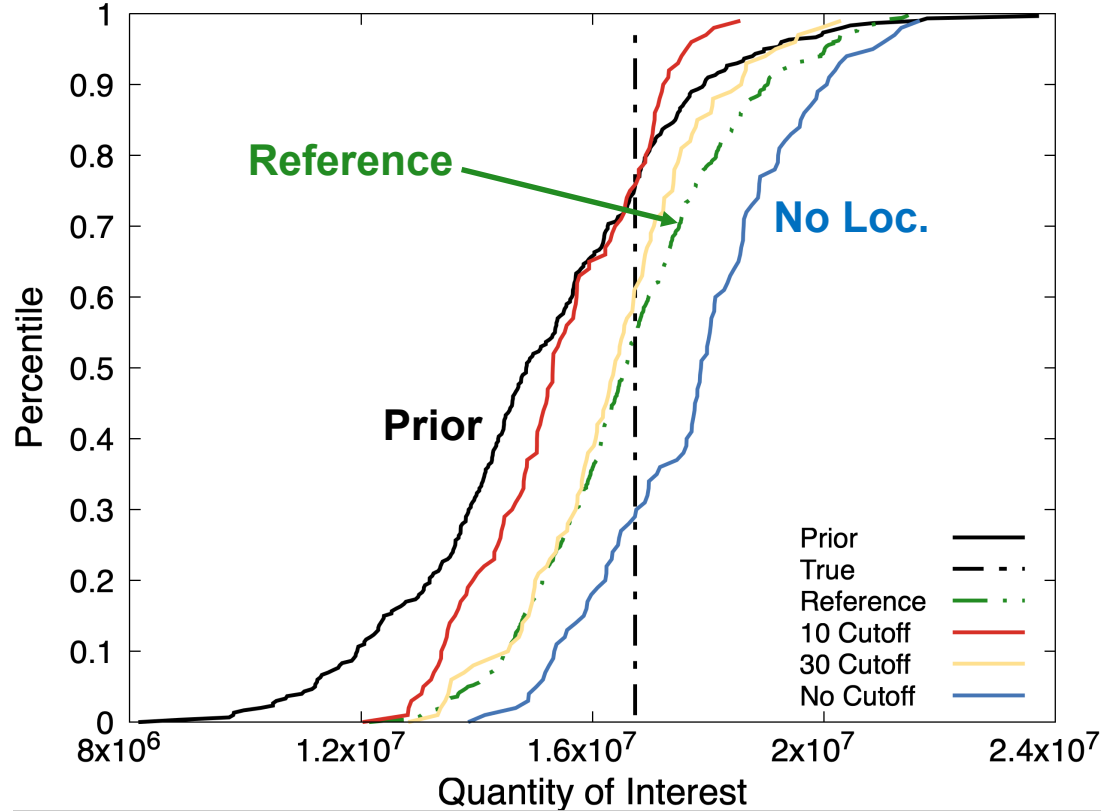


- **Green curve:**
  - › Prior distribution (CDF)
- **Orange curve:**
  - › History matched posterior
  - › Determined from optimization
  - › ESMDA used for history matching
- **Purple line:**
  - › True model value for J
  - › Source of data for monitoring

# Varying Ensemble Size



# Varying Localization Cutoffs with 100 Models



# Summary and Future Work

## Summary

- Framework developed to optimally monitor and history match CCUS fields
- Provided recommendations for in-zone monitoring wells in ISC project
- Extended the framework with a deep learning architecture
- Enhanced ESM DA through parameter exploration (using DL model)

## Future work

- Continue to investigate ESM DA with differing localization techniques
- Assess treatments to avoid ensemble collapse



# Acknowledgements

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