

# GEOCHEMICAL AND ISOTOPIC EVALUATION OF SAN MARCOS GEOTHERMAL AREA. GUATEMALA.

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## ABSTRACT

San Marcos Geothermal Area lies in San Marcos Caldera (Pleistocene age), an elliptical depression with axes about 13 and 9 km, in the western part of the country.

Chemical and isotopic analyses were made to 60 **spring** samples with surface temperature range from 15 °C to 95 °C (boiling point in the area) and two river samples were chemically analyzed.

Results show that there are two different reservoirs; a deeper one with subsurface temperature around 250 °C (chloride content = 600 mg/l) and a shallower one with subsurface temperature close to 200 °C (chloride content = 500 mg/l). Chemically the waters are of three types; sodium chloride, calcium bicarbonate and a mixture between them. Isotopically the sodium chloride water seems to be a mixture of 76 % meteoric water and 24 % andesitic water.

Previous gas analyses confirm underground temperature and magmatic origin of the water.

## 1.0 INTRODUCTION

San Marcos Geothermal area is about 250 km to the northwest from Guatemala City by road, close to the Mexican border (Figure 1), around the San Marcos Town. Its elevation ranges from 4,200 masl in Tajumulco Volcano to 1900 masl in La Cimarrona, where some hot springs are located. The annual mean temperature is 13.8 °C, and the rainfall is between 2,000 and 4,000 mm per year. Hydrologically the area is in Rio El Naranjo basin.

In 1981 OLADE (1982) made a regional study to define geothermal potential areas in Guatemala. As a result of this study there were identified 13 areas of interest; San Marcos was classified in A group or priority one. After that Giggenbach (1986) made a preliminary geochemical study in the area, concluding that there is a geothermal reservoir of **high** enthalpy.

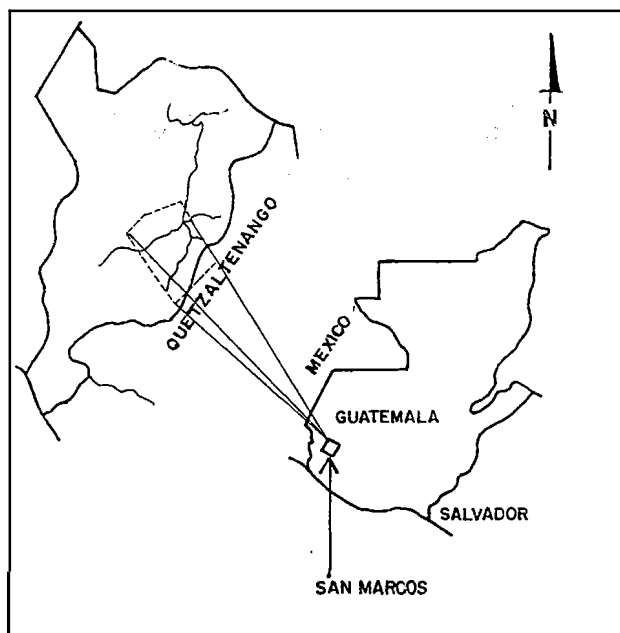


Figure 1. Location map of San Marcos Geothermal area.

## 2.0 GEOLOGY

Geomorphologically, the area is in the San Marcos Caldera, originated in the late tertiary, lower Pleistocene, which is an elliptical depression with axis 13 and 9 km long, located close to the Pacific border of the Caribbean Plate. Its last eruption of pyroclastic flows is dated < 100,000 years, all the products have evolved from dacite to rhyolite since they are the result of a fractionated crystallization process that took place inside superficial magmatic chambers.

The basement is a regional intrusive made up of diorite and is covered with volcanic products. Tertiary volcanites are lava layers with subordinate pyroclastites and lahars. The overlying quaternary products are mainly ignimbrites, lahars and breccias.

In addition to the **main** ring faults associated with the San Marcos Caldera, there are three systems of directional faults, trending east-west, north-west-southeast and northeast-southwest, on the other hand, the caldera is located between two of the lithospheric segments that cut through the Pacific ridge of the Caribbean Plate.

## 3.0 WATER CHEMISTRY

Based on the Piper diagram (Figure 2), waters from the San Marcos geothermal area are classified in three different types:

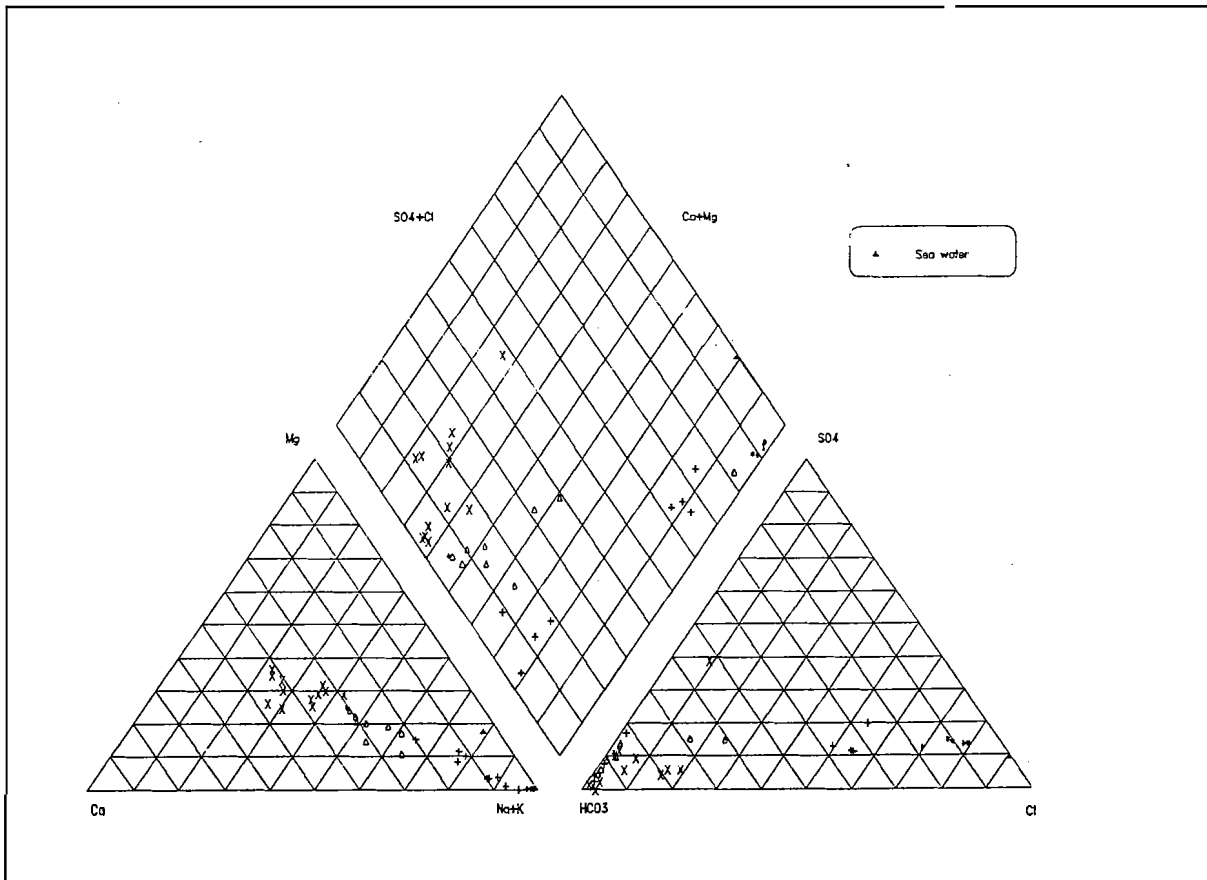


Figure 2. Piper Diagram for waters from San Marcos.

- The first one of sodium chloride waters, that includes waters with high saline content (42 to 54 meq/l) and high surfacetemperature, close or equal to the boiling point in the area. This waters (marked with asterised with X in the figure) and warm waters with high bicarbonate and Na + K greater than 21 % (marked with + in the figure).

- The third group type includes the rest of samples (marked with triangles in the figure) that are a mixture between sodium chloride and bicarbonate waters.

All the waters in the area have the same Cl/B ratio, then, the same origin. The Chloride-Boron diagram (Figure 3) shows a good correlation and implies that the waters of the third type are formed by mixture between a deeper sodium chloride water and shallow bicarbonate waters and/or by other process, that keep constant the Cl/B relation, like steam loss. Similar correlation, with a little bit dispersion, is obtained plotting chloride vrs lithium (Figure 4).

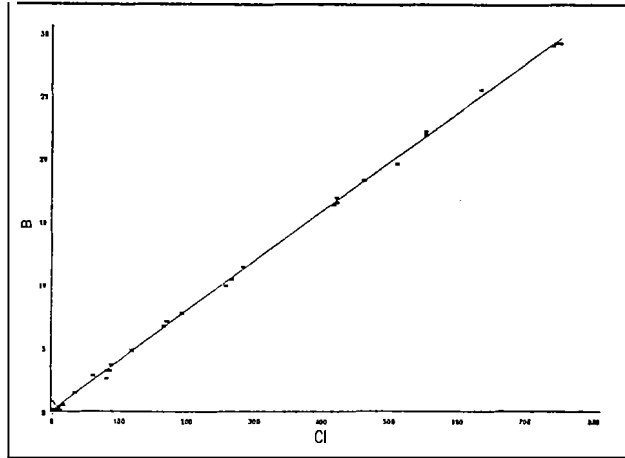


Figure 3. Cl-B diagram for waters from San Marcos

The typical sodium chloride thermal waters have low contents of Mg, Ca, and bicarbonate, while the waters of the 'third type have relatively high contents of Ca, Mg and bicarbonates, this phenomena can be explained by lixiviation of the rocks, due to the transformation of the CO<sub>2</sub> in HCO<sub>3</sub>, during the process. The chloride content of this waters is relatively low (550 - 600 ppm), suggesting that waters are coming from the dioritic basement.

#### 4.0 GEOTHERMOMETRY

The use of geothermometers is based on deep equilibrium conditions for specific element concentrations, however, the elements concentration is supposed not affected during rise by mixture phenomena, reequilibration at different temperature or elements loss (Janik et al 1990, Giggenbach 1992). Silica geothermometers are most affected by dilution or reequilibration during rise (Janik et al, 1990) while the cation geothermometers must be limited when the waters are considered in matures (Fournier, 1990, Truesdell, 1992) preferring the use of silica geothermometers which must be compared with Na-K-Ca geothermometer. The mature and immature waters classification is based on total or partial equilibrium conditions and is obtained from the Na-K-Mg triangular diagram. The use of this diagram is also considered appropriate to calculate deep temperatures instead of geothermometers when the waters are not full reaction equilibrated or have had mixture process as happen with San Marcos waters.

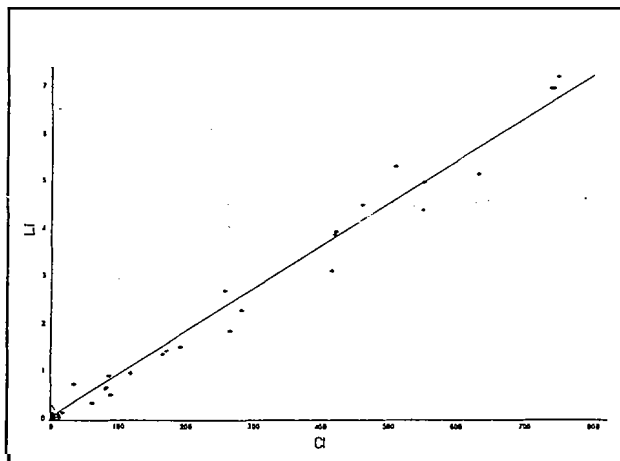


Figure 4. Cl-Li diagram for waters from San Marcos

Silica geothermometers applied to sodium chloride waters from San Marcos yield values between 170 °C and 260 °C, while for bicarbonate waters show appreciable difference between quartz and chalcedony, the

values for quartz geothermometers are between 107" and 170 "C ( excepting one sample ), while for chalcedony the values are from 53 "C to 147 "C implying that the waters are not reequilibrated with chalcedony. In the case of sodium chloride waters, there are a good correlation between silica and Na-K-Ca geothermometers.

The Na-K-Mg triangular diagram applied to the San Marcos waters, (Figure 5) indicate that three sodium chloride waters (La Castalia area) are in equilibrium at about 250 "C while two of them (La Cimarrona area) are partially matures and have a mixture tendency of magnesium reequilibration around 180 "C and 215 "C. Immature waters, include bicarbonate and mixed waters, are located in the magnesium corner, this fact confirm the hypothesis that are shallow or mixture of them with deep origin waters.

Based on geothermometers, we can conclude that there are two different reservoir in San Marcos, one beneath La Cimarrona area, with temperature of 180 to 215 °C and the other one, probably deeper, beneath La Castalia, with temperature a depth of 250 °C.

Gas geothermometers are more reliable to calculate deep temperatures when the springs are affected by reequilibration or dilution phenomena (Janik et al, 1990); in the case of San Marcos, Giggenbach (1986) has calculated deep temperatures based on gas analyses obtaining values between 230" and 250 °C.

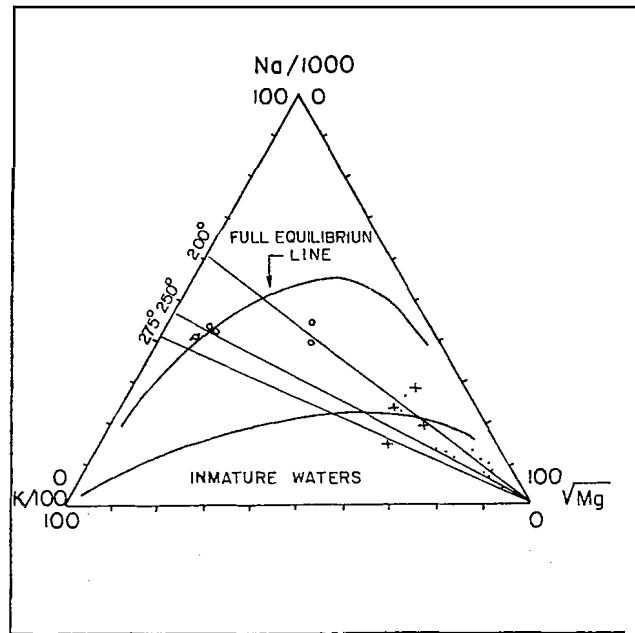
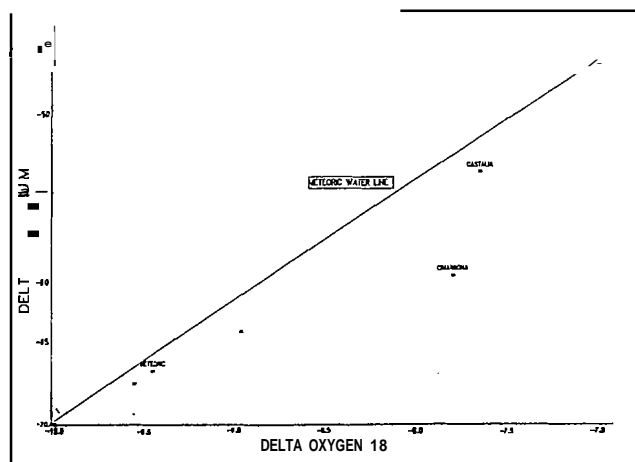


Figure 5. Na-K-Mg diagram for San Marcos waters.

## 5.0 STABLE ISOTOPES

Stable isotope analyses have been made to some springs of San Marcos geothermal area. The results show that the low chloride content waters are close to the meteoric water line defined by Craig.

The sodium chloride waters, present an  $^{18}\text{O}$  shift of approximately 1.8 ‰ (Fig. 6) which implies water rock interaction at temperature greater than 300°C (Giggenbach, 1986) or that the water coming from the reservoir is a mixture of local meteoric water with the so called andesitic water (Giggenbach, 1992). The graphic also shows that the recharge water comes from low altitude



In the case of  $^{18}\text{O}$  enrichment due to a mixing process with magmatic water, also called andesitic water, which contents  $\delta^{18}\text{O} = 10 \pm 2 \text{ ‰}$  and  $\delta\text{D} = -20 \pm 10 \text{ ‰}$  that also implicate a deuterium shift; the

andesitic water fraction ( $X_a$ ) is calculated with the following equation (Giggenbach et al 1992)

$$X_a = (\delta_d - \delta_m) / (\delta_a - \delta_m)$$

where:  $\delta_d$  = geothermal water isotopic composition.

$\delta_a$  = andesitic water isotopic composition.

$\delta_m$  = meteoric water isotopic composition.

Applying this formula to the waters from San Marcos, the value obtained is approximately 24% of andesitic water in the San Marcos geothermal area reservoir waters.

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